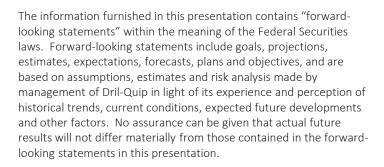


Johnson Rice 2016 Energy Conference New Orleans September 22, 2016

Forward Looking Statements



Although Dril-Quip believes that all such statements contained in this presentation are based on reasonable assumptions, there are numerous variables of an unpredictable nature or outside of Dril-Quip's control that could affect Dril-Quip's future results and the value of its shares. Each investor must assess and bear the risk of uncertainty inherent in the forward-looking statements contained in this presentation.

Please refer to Dril-Quip's filings with the SEC for additional discussion of risks and uncertainties that may affect Dril-Quip's actual future results. Dril-Quip undertakes no obligation to update the forward-looking statements contained herein.



Investment Highlights

 Pure play in world offshore market Technologically differentiated products and 1st class service



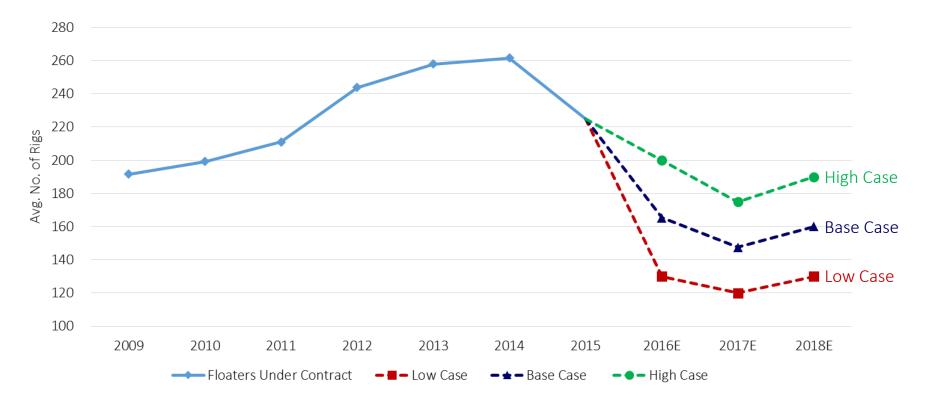
- Superior margins Impeccable
 - balance sheet

 Well positioned to navigate the industry downturn



Floating Rigs Under Contract

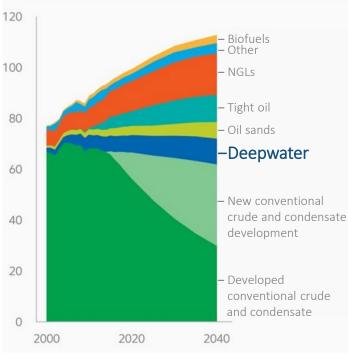




Deepwater – Down, but Not Out



Liquids Supply by Type mmboe/d



Value in Deepwater

- Essential to meet growing long-term demand
- Source of significant production and reserve replacement
 - Improving breakeven levels

Declining Costs

- Technological innovation
- Improving reliability
- Project efficiencies
- Rig day rate reductions
- Leveraging existing infrastructure

Source: 2015 ExxonMobil The Outlook for Energy: A View to 2040

DRQ-More than Just a Wellhead Company

- 17 internally developed product lines
- Vertically integrated manufacturing operations
- Global manufacturing capability of subsea trees and controls
- High reliability subsea control systems
- Approximately 300 subsea trees installed worldwide
- 19 floating production platforms globally with Dril-Quip Dry Tree Systems or components





DRQ - Setting a Global Standard

- 1st Subsea Wellhead System fully qualified to API 17D, 2nd Edition up to 20,000 psi
- 1st Company to perform a full-scale system level validation test on a Subsea Wellhead System
- 1st Company capable of testing entire Connector product line to API 5C5/ISO 13679
- 1st Company to fully implement Advanced Product Quality Planning (APQP)





Products and Services

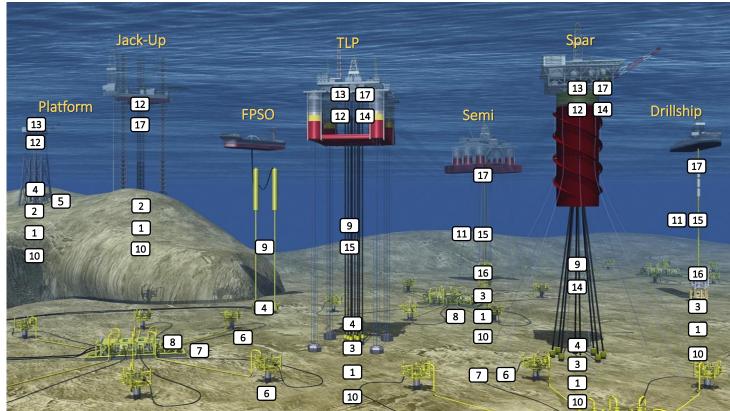


SUBSEA EQUIPMENT

Specialty Connectors 1 Mudline Suspension 2 3 Subsea Wellheads 4 Tie-Back Connectors 5 Template Systems 6 Subsea Trees 7 Control Systems 8 Subsea Manifolds 9 **Production Risers** 10 Liner Hangers 11 **Completion Risers** SURFACE EQUIPMENT Surface Wellheads 12 13 Surface Trees 14 **Riser Tensioners**

OFFSHORE RIG EQUIPMENT

15 Drilling Risers16 Wellhead Connectors17 Diverters



SERVICES:

Reconditioning - Rental Tools - Field Installation

Subsea Well Systems

Utilized on all subsea wells drilled with floating rigs

- Subsea Wellheads
- Specialty Connectors
- Liner Hangers





Dry Tree Completion Systems

Utilized by SPARs and TLPs

- Surface Trees
- Surface Wellheads
- Riser Tensioners

- Production Risers
- Tie-Back Connectors



- Subsea Wellheads
- Specialty Connectors
- Liner Hangers



Subsea Completion Systems

Utilized in subsea field developments

- Subsea Trees
- Control Systems
- Subsea Manifolds

- Subsea Wellheads
- Specialty Connectors
- Liner Hangers





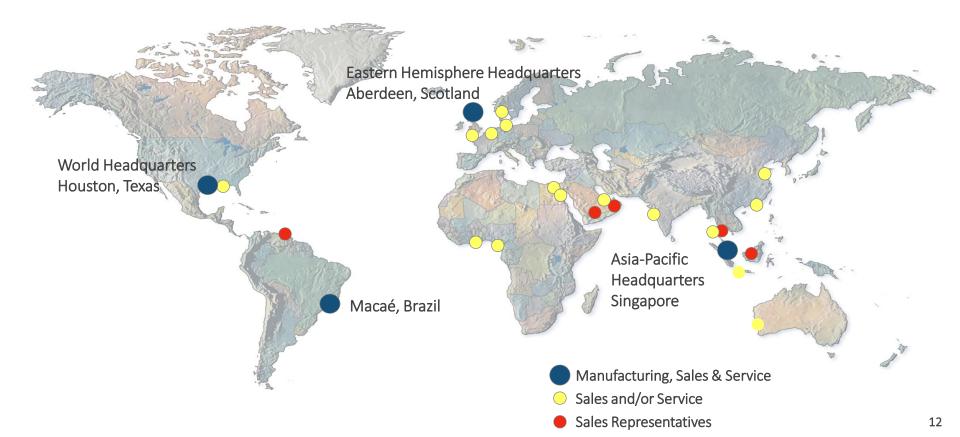
Supporting Leading Offshore Companies



DRIL-QUP

Located Worldwide To Serve Offshore Markets





Manufacturing Locations





Houston Eldridge (218 acres)



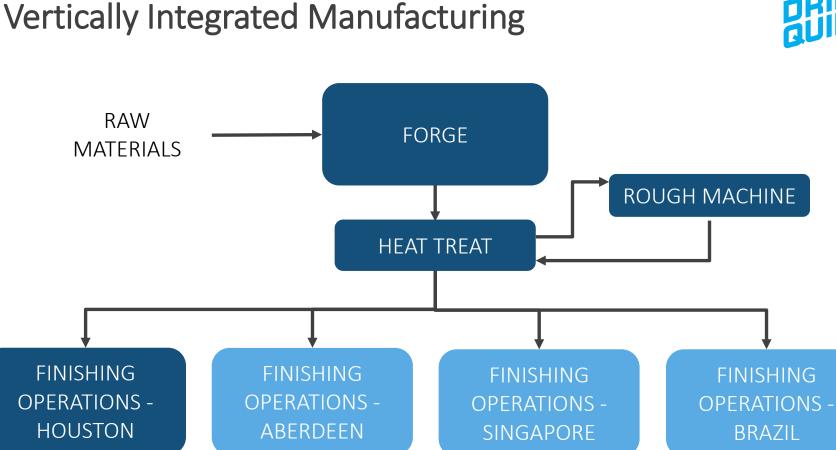
Singapore (11 acres)



Aberdeen, Scotland (22 acres)



Macaé, Brazil (10 acres)



Machinery and Equipment Rebuilding



- Purchase used equipment
- Refurbish in-house with new CNC controls





- Purpose-built machine tools
- Resulting in reduced capex and lower depreciation



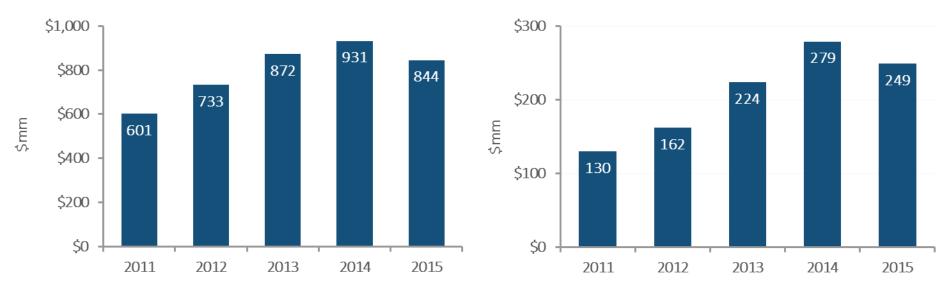


Key Financial Results | Annual



Revenue





Condensed Consolidated Statements of Income



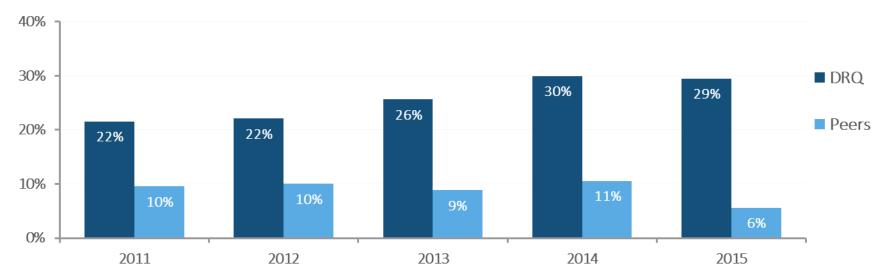
For the six months ended June 30,

(\$mm)		2	2016 2015				
Revenue		\$	309		\$	441	
Costs and expenses:							
Cost of sales	56%		173	55%		243	
S,G&A			19			50	
Engineering			22			24	
Total costs and expenses			214			317	
Operating income (EBIT)	31%	\$	95	28%	\$	124	
Earnings per share (diluted)		\$	1.93		\$	2.39	

Superior Margins vs. Peers*



Operating (EBIT) Margins** (%)



Dril-Quip's first-class margins can primarily be attributed to:

- Keen attention to cost
- Vertically integrated manufacturing

• Low spend on capital equipment

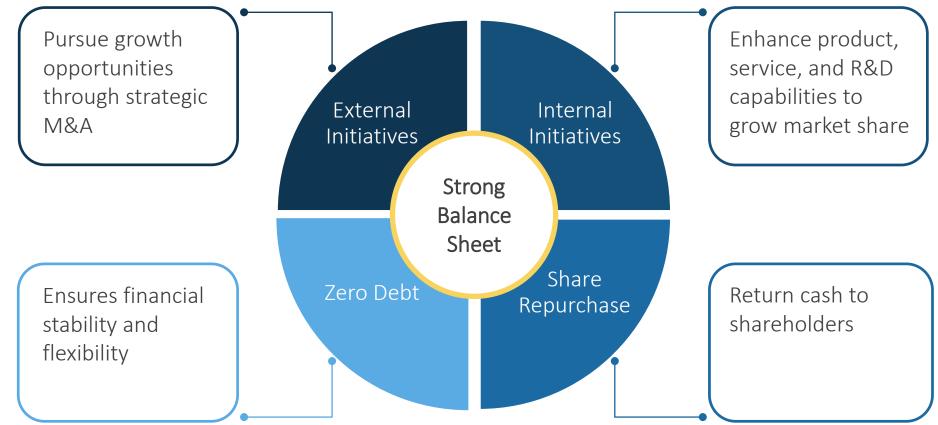
Consolidated Balance Sheet



(\$mm)	June 30, 2016		Dec. 31, 2015	
<u>Assets:</u>				
Cash	\$	492	\$	381
Other current assets		649		743
Property, plant and equipment, net		294		294
Other assets		13		10
Total assets	\$	1,448	\$	1,428
Liabilities and Stockholders' Equity				
Current liabilities	\$	86	\$	101
Long-term debt		-		-
Deferred taxes		3		3
Total liabilities		89		104
Stockholders' equity		1,359		1,324
Total liabilities and stockholders' equity	\$	1,448	\$	1,428

Forward Focused









DRIL-QUIP, Inc. 6401 N. Eldridge Pkwy. Houston, TX 77041 USA +1 713 939 7711

DRIL-QUIP (Europe), Ltd. Stoneywood Park Dyce, Aberdeen, AB21 7DZ, Scotland +44 (0) 1224 727000

DRIL-QUIP Asia Pacific Pte., Ltd 80 Tuas West Drive Singapore, 638417 +65 68610600

DRIL-QUIP do Brasil, Ltda. Estrada de Imboassica, 853 CEP 27920-34 Macaé +55 22 27918950