## UNITED STATES

## SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934
Date of Report (date of earliest event reported): July 25, 2019

## DRIL-QUIP, INC.



Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2):
$\square \quad$ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
$\square \quad$ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
$\square \quad$ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
$\square$ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Securities registered pursuant to Section 12(b) of the Act:

| Title of each class | Trading <br> symbol(s) | DRQ |  |
| :---: | :---: | :---: | :---: |

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 ( $\$ 230.405$ of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 ( $\$ 240.12 \mathrm{~b}-2$ of this chapter).

## Item 2.02 Results of Operations and Financial Condition.

On July 25, 2019, Dril-Quip, Inc. ("Dril-Quip") reported second quarter 2019 earnings. For additional information regarding Dril-Quip's second quarter 2019 earnings, please refer to Dril-Quip's press release attached to this report as Exhibit 99.1 (the "Press Release"), which Press Release is incorporated by reference herein.

Item 7.01 Regulation FD Disclosure.
On July 25, 2019, Dril-Quip posted the Q2 2019 Supplemental Earnings Information presentation (the "Presentation") to its website at www.drilquip.com. The Presentation is attached hereto as Exhibit 99.2.

The information in the Press Release and the Presentation is being furnished, not filed, pursuant to Items 2.02 and 7.01. Accordingly, the information in the Press Release and the Presentation will not be incorporated by reference into any registration statement filed by Dril-Quip under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference.

## Item 9.01 Financial Statements and Exhibits.

## (d) Exhibits

The exhibits listed below are being furnished pursuant to Items 2.02 and 7.01 of this Form 8-K:

## Exhibit No. Description

99.1 Press Release issued July 25, 2019.
99.2 Q2 2019 Supplemental Earnings Information Presentation undersigned hereunto duly authorized.

DRIL-QUIP, INC.
By: /s/ Jeffrey J. Bird
Jeffrey J. Bird
Senior Vice President - Production Operations and Chief Financial Officer

Date: July 25, 2019

HOUSTON - July 25, 2019 / GlobeNewswire - Dril-Quip, Inc. (NYSE: DRQ) today reported operational and financial results for the second quarter 2019.

Key highlights for the second quarter of 2019 included:

- Increased revenue to $\$ 104$ million, above the guidance range of $\$ 90-\$ 100$ million
- Recorded product bookings of \$96 million, above the guidance range of \$75-\$95 million
- Received several orders to supply new technology products amounting to approximately $17 \%$ of product bookings during the quarter
- Reported net income of $\$ 2$ million, or $\$ 0.05$ per diluted share
- Generated net cash provided by operating activities of $\$ 10$ million and free cash flow of $\$ 9$ million
- Grew adjusted EBITDA to $\$ 13$ million
- Captured $\$ 5$ million in additional annualized cost savings, increasing total annualized savings to approximately $\$ 29$ million
- Increased cash on hand to $\$ 423$ million and maintained a clean balance sheet with no debt as of June 30, 2019

Blake DeBerry, Dril-Quip's President and Chief Executive Officer, commented, "We continue to build on our recent achievements. In the second quarter of 2019, we increased revenue and adjusted EBITDA over the first quarter to $\$ 104$ million and $\$ 13$ million, respectively. Our backlog grew to $\$ 322$ million after recording $\$ 96$ million of product bookings during the quarter. This is our third straight quarter of product bookings at or near $\$ 90$ million, giving us confidence quarterly orders will continue to range from $\$ 75$ to $\$ 95$ million for the remainder of the year. Our improving backlog and revenue can be attributed to the relative stabilization of commodity prices, customer inventory drawdowns as activity increases, and the achievements of our realigned sales organization. In addition, approximately $17 \%$ of product bookings during the quarter were related to new products that feature award-winning technologies designed to provide meaningful value to our customers through reduced drilling time and total cost of ownership. To illustrate, we received an order from a major integrated oil company that bundles several of our new technology
products, featuring our 20k BigBore $\Pi e^{\mathrm{TM}}$ wellhead system including the $\mathrm{DX} e^{\mathrm{TM}}$ profile and our Badger ${ }^{\mathrm{TM}}$ specialty connector system. We are confident that these new product bookings are positive steps toward meeting our goal of $\$ 100$ million in new product revenue by 2021. As we look to the future, we are committed to leveraging our technologically innovative products, first-class service and clean balance sheet to provide the equipment and support to our valued customers around the world.
"Dril-Quip continues to maintain a strong balance sheet with over $\$ 423$ million of cash and zero debt at the end of the second quarter. We will use our cash position and clean balance sheet to support expected favorable order activity, make strategic investments where appropriate, and opportunistically buy back shares. This strong cash position can be attributed to our focus on remaining free cash flow positive through the downturn. The second quarter is no exception as the Company generated $\$ 9$ million in free cash flow. Despite some short-term variability in cash flow due to increasing activity, our target continues to be free cash flow positive for the full year.
"We remain keenly focused on executing our business transformation to maximize profitability through an array of cost saving initiatives. As such, we were able to capture an additional $\$ 5$ million in annualized cost savings during the second quarter, which brings our total annualized cost savings since inception in the fourth quarter of 2018 to approximately $\$ 29$ million. We see these benefits materializing with adjusted EBITDA up $\$ 13$ million in the first half of this year compared to the prior year, which far exceeds the expected incremental margin on a $\$ 4$ million increase in revenue over the same period.
"Looking ahead to the second half of 2019, we expect revenue to be in the range of $\$ 100$ to $\$ 110$ million per quarter. Dril-Quip is positioned operationally and financially to fund working capital and deliver profitable growth in this encouraging market to meaningfully add value to our shareholders."

In conjunction with today's release, the Company posted a new investor presentation entitled "Second Quarter 2019 Supplemental Earnings Information" to its website, www.dril-quip.com, on the "Events \& Presentations" page under the Investors tab. Investors should note that Dril-Quip
announces material financial information in SEC filings, press releases and public conference calls. Dril-Quip may use the Investors section of its website (www.dril-quip.com) to communicate with investors. It is possible that the financial and other information posted there could be deemed to be material information.

## New Orders

As previously announced, the Company received an initial order to supply four 20K BigBore IIe ${ }^{\mathrm{TM}}$ subsea wellhead systems from a major integrated oil company during the second quarter of 2019. Delivery of these systems is expected to occur in the first quarter of 2021. This order consists of several of Dril-Quip's new products featuring technology that allows customers to reduce their total installed cost. Included in this order is the Company's Badger ${ }^{\mathrm{TM}}$ specialty casing connector which provides an improved make-up that saves time and reduces personnel while also meeting customers highest specifications with gas-tight metal seal integrity. The customer also elected to utilize the $\mathrm{DX} e^{\mathrm{TM}}$ profile on these wellhead systems that will allow the option to select Dril-Quip's DXe ${ }^{\text {TM }}$ wellhead connector that provides high-fatigue, high-load capacity with no bolts in the load path and has been validated and tested beyond the latest industry requirements.

As a result of focused research and development efforts in the Subsea Production Systems segment, the Company has approximately doubled its addressable subsea tree market. As such, the Company received an initial order during the quarter to supply two HorizontalBoreTM subsea trees with delivery expected to occur in the second quarter of 2020. These horizontal trees provide the customer with maximum flexibility through its ability to accommodate numerous completion configurations in a compact modular design.

Operational and Financial Results
Revenue, Cost of Sales and Gross Operating Margin
Consolidated revenue for the second quarter of 2019 was $\$ 104$ million, an increase of $\$ 10$ million compared to the first quarter of 2019, driven by an increase in product revenues of $\$ 12$ million partially offset by a decrease in services and leasing revenue of a combined $\$ 2$ million. Western

Hemisphere revenue for the second quarter of 2019 remained consistent with the prior quarter. Eastern Hemisphere revenue increased by $\$ 7$ million, or $25 \%$, as compared to the prior quarter due to increased product sales. Asia-Pacific revenue increased sequentially by $\$ 2.5$ million, or $16 \%$, due primarily to increased subsea tree product sales.

Cost of sales for the second quarter of 2019 was $\$ 74$ million, an increase of $\$ 5$ million compared to the prior quarter. Gross operating margin for the second quarter of 2019 was $29 \%$, an increase from $26 \%$ in the first quarter of 2019. The improved gross margin was due to a combination of favorable activity and the results of the restructuring and ongoing cost savings initiatives partially offset by employee compensation merit increases and partial restoration of prior salary rollback

Selling, General and Administrative Expenses
Selling, general and administrative ("SG\&A") expenses for the second quarter of 2019 were $\$ 23$ million, a reduction of $\$ 2$ million compared to the first quarter of 2019. The decrease is primarily due to the continued progress in the Company's transformation efforts that was partially offset by employee compensation merit increases and partial restoration of prior salary rollback

Net Income, Adjusted Net Income, Adjusted EBITDA and Free Cash Flow
For the second quarter of 2019, Dril-Quip reported net income of $\$ 2$ million, or $\$ 0.05$ per diluted share. Adjusted net income for the second quarter was $\$ 1$ million, or $\$ 0.03$ per diluted share, after excluding $\$ 0.02$ per share related to restructuring charges and gains related to foreign currency and the sale of assets. Adjusted EBITDA totaled $\$ 13$ million for the second quarter of 2019, compared to $\$ 9$ million in the first quarter of 2019. Dril-Quip generated $\$ 10$ million in net cash provided by operating activities, and free cash flow for the second quarter was $\$ 9$ million after approximately $\$ 1$ million in capital expenditures.

Cost Saving Initiatives
In 2018, Dril-Quip began the implementation of a comprehensive business transformation centered around a structured approach to improve cost performance across the entire Company. The sustainable cost-saving initiatives are focused on optimizing and improving the Company's
infrastructure across manufacturing, supply chain, SG\&A, engineering and research and development and is expected to result in annual adjusted EBITDA improvements of $\$ 40$ to $\$ 50$ million. This reorganization will allow Dril-Quip to maintain its global presence in key markets, while supporting an integrated supply chain model which will create more flexibility in meeting the needs of its customers. Some examples of the progress made to date include reducing and rationalizing global footprints, optimizing operational activities, supplier renegotiations and labor workforce reductions. During the second quarter of 2019, Dril-Quip achieved an additional $\$ 5$ million of annualized costs savings, bringing the total annualized savings to approximately $\$ 29$ million. Restructuring charges associated with the implementation of the cost saving initiatives totaled $\$ 1$ million during the quarter.

## Balance Sheet

Dril-Quip increased cash on hand to $\$ 423$ million as of June 30, 2019. When combined with the Company's asset-based lending (ABL) facility, available liquidity increased to approximately $\$ 466$ million. This strong liquidity position provides both financial and operational flexibility and allows the Company to quickly capitalize on opportunities as market conditions improve. This robust cash position also allows the Company to continue to execute on its long-term strategy of investing in research and development, supporting an upturn, opportunistically buying back shares, and pursuing complementary acquisitions.

## Share Repurchases

On February 26, 2019, the Board of Directors authorized a share repurchase plan under which the Company can repurchase up to $\$ 100$ million of its common stock. The repurchase plan has no set expiration date and any repurchased shares are expected to be cancelled. The manner, timing and amount of any purchase will be determined by management based on an evaluation of market conditions, stock price, liquidity and other factors. The program does not obligate the Company to acquire any particular amount of common stock and may be modified or superseded at any time at the Company's discretion.

## For the three-month period ended June 30,2019 , the Company purchased 22,073 shares under the share repurchase plan at an average price of

 approximately $\$ 39.87$ per share totaling approximately $\$ 1$ million and retired such shares. The Company continues to evaluate current market conditions on an ongoing basis as it relates to executing its share buyback program while also taking the liquidity needs of the Company into consideration.
## About Dril-Quip

Dril-Quip is a leading manufacturer of highly engineered drilling and production equipment for use onshore and offshore, which is particularly well suited for use in deep-water, harsh environments and severe service applications.

Forward-Looking Statements
Statements contained herein relating to future operations and financial results that are forward-looking statements, including those related to market conditions, anticipated project bookings, expected timing of completing the strategic restructuring, anticipated timing of delivery of new orders, anticipated revenues, costs, cost synergies and savings, possible acquisitions, new product offerings and related revenues, share repurchases and expectations regarding operating results, are based upon certain assumptions and analyses made by the management of the Company in light of its experience and perception of historical trends, current conditions, expected future developments and other factors. These statements are subject to risks beyond the Company's control, including, but not limited to, the volatility of oil and natural gas prices and cyclicality of the oil and gas industry, project terminations, suspensions or scope adjustments to contracts, uncertainties regarding the effects of new governmental regulations, the Company's international operations, operating risks, and other factors detailed in the Company's public filings with the Securities and Exchange Commission. Investors are cautioned that any such statements are not guarantees of future performance and actual outcomes may vary materially from those indicated.

## Non-GAAP Financial Information

Adjusted Net Income, Adjusted Diluted EPS, Free Cash Flow, and Adjusted EBITDA are non-GAAP measures.
Adjusted Net Income and Adjusted Diluted EPS are defined as net income (loss) and earnings per share, respectively, excluding the impact of foreign currency gains or losses as well as other significant non-cash items and certain charges and credits.

Free Cash Flow is defined as net cash provided by operating activities less net cash used in the purchase of property, plant and equipment.
Adjusted EBITDA is defined as net income excluding income taxes, interest income and expense, depreciation and amortization expense, non-cash gains or losses from foreign currency exchange rate changes as well as other significant non-cash items and items that can be considered non-recurring.

The Company believes that these non-GAAP measures enable it to evaluate and compare more effectively the results of its operations period over period and identify operating trends by removing the effect of its capital structure from its operating structure. In addition, the Company believes that these measures are supplemental measurement tools used by analysts and investors to help evaluate overall operating performance, ability to pursue and service possible debt opportunities and make future capital expenditures. Adjusted Net Income, Adjusted EBITDA and Free Cash Flow do not represent funds available for discretionary use and are not intended to represent or to be used as a substitute for net income or net cash provided by operating activities, as measured under U.S. generally accepted accounting principles.

See tables below for additional information concerning non-GAAP financial information, including a reconciliation of the non-GAAP financial information presented in this press release to the most directly comparable financial information presented in accordance with GAAP. Non-GAAP financial information supplements should be read together with, and are not an alternative or substitute for, the Company's financial results reported in accordance with GAAP. Because non-GAAP financial information is not standardized, it may not be possible to compare these financial measures with other companies' non-GAAP financial measures

SOURCE: Dril-Quip, Inc.

Raj Kumar, Vice President of Finance, (713) 939-7711

|  | Three months ended |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June 30, 2019 |  | March 31, 2019 |  | June 30, 2018 |  |
|  | (In thousands, except per share data) |  |  |  |  |  |
| Revenues: |  |  |  |  |  |  |
| Products | \$ | 77,233 | \$ | 65,434 | \$ | 64,719 |
| Services |  | 16,575 |  | 18,476 |  | 17,998 |
| Leasing |  | 10,000 |  | 10,407 |  | 12,144 |
| Total revenues |  | 103,808 |  | 94,317 |  | 94,861 |
| Costs and expenses: |  |  |  |  |  |  |
| Cost of sales |  | 73,867 |  | 69,376 |  | 75,537 |
| Selling, general and administrative |  | 22,835 |  | 24,544 |  | 22,869 |
| Engineering and product development |  | 5,157 |  | 3,617 |  | 5,302 |
| Impairment, restructuring and other charges |  | 1,019 |  | 2,396 |  | - |
| Gain on sale of assets |  | $(1,190)$ |  | (13) |  | $(5,099)$ |
| Total costs and expenses |  | 101,688 |  | 99,920 |  | 98,609 |
| Operating income (loss) |  | 2,120 |  | $(5,603)$ |  | $(3,748)$ |
| Interest income |  | 2,680 |  | 2,006 |  | 2,275 |
| Interest expense |  | - |  | (121) |  | (151) |
| Income tax provision (benefit) |  | 3,119 |  | 2,333 |  | 1,418 |
| Net income (loss) | \$ | 1,681 | \$ | $(6,051)$ | \$ | $\stackrel{(3,042)}{ }$ |
| Earnings (loss) per share | \$ | 0.05 | \$ | (0.17) | \$ | (0.08) |
| Depreciation and amortization | \$ | 8,495 | \$ | 8,356 | \$ | 9,001 |
| Capital expenditures | \$ | 1,071 | \$ | 3,527 | \$ | 9,034 |


| Assets: |  |  |  |
| :---: | :---: | :---: | :---: |
| Cash and cash equivalents | \$ 423,126 | \$ | 418,100 |
| Other current assets | 445,017 |  | 434,881 |
| PP\&E, net | 265,591 |  | 274,123 |
| Other assets | 68,167 |  | 65,406 |
| Total assets | \$1,201,901 | \$ | 1,192,510 |
| Liabilities and Equity: |  |  |  |
| Current liabilities | \$ 87,097 | \$ | 82,258 |
| Long-term debt | - |  | - |
| Deferred income taxes | 2,623 |  | 2,466 |
| Other long-term liabilities | 15,053 |  | 11,624 |
| Total liabilities | 104,773 |  | 96,348 |
| Stockholders' equity | 1,097,128 |  | 1,096,162 |
| Total liabilities and equity | \$1,201,901 | \$ | 1,192,510 |

## Adjusted Net Income and EPS:

|  | Three months ended |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June 30, 2019 |  |  |  | March 31, 2019 |  |  |  | June 30, 2018 |  |  |  |
|  | Effect on net income (after-tax) |  | Impact on diluted earnings per share |  | Effect on net income (after-tax) |  | $\begin{gathered} \text { Impact on } \\ \text { diluted } \\ \text { earnings } \\ \text { per share } \end{gathered}$ |  | Effect on net income (after-tax) |  | Impact ondilutedearningsper share |  |
|  | (In thousands, except per share amounts) |  |  |  |  |  |  |  |  |  |  |  |
| Net income (loss) | \$ | 1,681 | \$ | 0.05 | \$ | $(6,051)$ | \$ | (0.17) |  |  | \$ | $(3,042)$ | \$ | (0.08) |
| Adjustments (after tax): |  |  |  |  |  |  |  |  |  |  |  |  |
| Reverse the effect of foreign currency |  | (184) |  | (0.01) |  | (556) |  | (0.02) |  | $(1,703)$ |  | (0.05) |
| Add back impairment and other charges |  | - |  | - |  | - |  | - |  | - |  | - |
| Restructuring costs, including severance |  | 805 |  | 0.02 |  | 2,396 |  | 0.07 |  | - |  | - |
| Gain on sale of assets |  | (940) |  | (0.03) |  | (13) |  | - |  | $(4,028)$ |  | (0.11) |
| Adjusted net income (loss) | \$ | 1,362 | \$ | 0.03 | \$ | $(4,224)$ | \$ | (0.12) | \$ | $(8,773)$ | \$ | (0.24) |

## Adjusted EBITDA:

|  | Three months ended |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June 30, 2019 |  | $\begin{gathered} \hline \text { March 31, } 2019 \\ \hline \text { (In thousands) } \end{gathered}$ |  | June 30, 2018 |  |
|  |  |  |  |  |  |  |
| Net Income (Loss) | \$ | 1,681 | \$ | $(6,051)$ | \$ | $(3,042)$ |
| Add: |  |  |  |  |  |  |
| Interest (income) expense |  | $(2,680)$ |  | $(1,885)$ |  | $(2,124)$ |
| Income tax expense (benefit) |  | 3,119 |  | 2,333 |  | 1,418 |
| Depreciation and amortization expense |  | 8,495 |  | 8,356 |  | 9,001 |
| Restructuring costs, including severance |  | 1,019 |  | 2,396 |  | - |
| Gain on sale of assets |  | $(1,190)$ |  | (13) |  | $(5,099)$ |
| Foreign currency loss (gain) |  | (233) |  | (704) |  | $(2,155)$ |
| Stock compensation expense |  | 3,221 |  | 4,862 |  | 3,611 |
| Adjusted EBITDA | \$ | 13,432 | \$ | 9,294 | \$ | $\xrightarrow{1,610}$ |

## Free Cash Flow:

|  | Three months ended |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June 30, 2019 |  | March 31, 2019 (In thousands) |  | June 30, 2018 |  |
|  |  |  |  |  |  |  |
| Net cash provided by operating activities | \$ | 9,812 | \$ | 838 | \$ | 12,078 |
| Less: |  |  |  |  |  |  |
| Purchase of property, plant and equipment |  | $(1,071)$ |  | $(3,527)$ |  | $(9,034)$ |
| Free Cash Flow | \$ | 8,741 | \$ | $\stackrel{(2,689}{ })$ | \$ | 3,044 |

# DRIL-QUIP 

Second Quarter 2019<br>Supplemental Earnings Information

## Cautionary Statement

Forward-Looking Statements
The information furnished in this presentation contains "forward-looking statements" within the meaning of the federal securities laws. Forward-looking statements include goals, projections, estimates, expectations, market outlook, forecasts, plans and objectives, including revenue and new product revenue and other projections, project bookings, bidding and service activity, acquisition opportunities, forecasted supply and demand, liquidity, cost savings, and share repurchases and are based on assumptions, estimates and risk analysis made by management of Dril-Quip in light of its experience and perception of historical trends, current conditions, expected future developments and other factors. No assurance can be given that actual future results will not differ materially from those contained in the forward-looking statements in this presentation.

Although Dril-Quip believes that all such statements contained in this presentation are based on reasonable assumptions, there are numerous variables of an unpredictable nature or outside of Dril-Quip's control that could affect Dril-Quip's future results and the value of its shares. Each investor must assess and bear the risk of uncertainty inherent in the forward-looking statements contained in this presentation.

Please refer to Dril-Quip's filings with the SEC for additional discussion of risks and uncertainties that may affect Dril-Quip's actual future results. Dril-Quip undertakes no obligation to update the forwardlooking statements contained herein.

Use of Non-GAAP Financial Measures
Adjusted Net Income, Adjusted Diluted EPS, Adjusted EBITDA and Free Cash Flow are non-GAAP measures. Adjusted Net Income and Adjusted Diluted EPS are defined as net income (loss) and earnings per share, respectively, excluding the impact of foreign currency gains or losses as well as other significant non-cash items and certain charges and credits. Adjusted EBITDA is defined as net income excluding income taxes, interest income and expense, depreciation and amortization expense, non-cash gains or losses from foreign currency exchange rate changes as well as other significant non-cash items and items that can be considered non-recurring. Free Cash Flow is defined as net cash provided by operating activities less net cash used in the purchase of property, plant and equipment. We believe that these non-GAAP measures enable us to evaluate and compare more effectively the results of our operations period over period and identify operating trends by removing the effect of our capital structure from our operating structure and certain other items including those that affect the comparability of operating results. In addition, we believe that these measures are supplemental measurement tools used by analysts and investors to help evaluate overall operating performance, ability to pursue and service possible debt opportunities and make future capital expenditures. These measures do not represent funds available for our discretionary use and are not intended to represent or to be used as a substitute for net income or net cash provided by operating activities, as measured under U.S. generally accepted accounting principles. Non-GAAP financial information supplements should be read together with, and are not an alternative or substitute for, our financial results reported in accordance with GAAP. Because non-GAAP financial information is not standardized, it may not be possible to compare these financial measures with other companies' non-GAAP financial measures. Reconciliations of these nonGAAP measures to the most directly comparable GAAP measure can be found on slides 18-19.

## Use of Website

Investors should note that Dril-Quip announces material financial information in SEC filings, press releases and public conference calls. Dril-Quip may use the Investors section of its website (www.drilquip.com) to communicate with investors. It is possible that the financial and other information posted there could be deemed to be material information.

Leading Manufacturer of Highly Engineered Drilling \& Production Equipment

Technically Innovative Products \&
First-class Service

Strong Financial Position


Historically Superior Margins to Peers

Experienced Management Team

## Products \& Services

## Subsea Equipment

Surface Equipment

Downhole Tools
Offshore Rig Equipment

Aftermarket Services


## Q2 2019 HIGHLIGHTS

- Increased revenue to $\$ 104$ million, above the guidance range of $\$ 90$ - $\$ 100$ million
- Recorded product bookings of $\$ 96$ million, above the guidance range of $\$ 75$ - $\$ 95$ million
- Received several orders to supply new technology products amounting to $\sim 17 \%$ of product bookings
- Reported net income of $\$ 2$ million, or $\$ 0.05$ per diluted share
- Generated net cash provided by operating activities of $\$ 10$ million and free cash flow of $\$ 9$ million
- Grew adjusted EBITDA to $\$ 13$ million
- Captured $\$ 5$ million of annualized cost savings, increasing total annualized savings to $\sim \$ 29$ million
- Increased cash on hand to $\$ 423$ million and maintained clean balance sheet with no debt


## Adjusted EBITDA Progression

- Transformation on track - Achieved annualized savings of $\$ 5$ million in Q2 '19, which was partially offset by employee compensation merit increases and partial restoration of prior salary rollback



## Market Update

- Grew backlog to $\$ 322$ million as of $6 / 30 / 2019$
- Quarterly product bookings expected to be between \$75-95 million for the remainder of 2019
- Doubled addressable tree market as a result of focused R\&D efforts in the Subsea Production Systems segment
- Received 5 subsea tree orders in Q2 2019 including an initial order for two horizontal subsea trees
- In early Q2 2019, received initial order for 20K development in GOM bundling new products, featuring the BigBore $I I e^{\top \mathrm{M}}$ wellhead system including the DX $e^{\top \mathrm{M}}$ profile and Badger ${ }^{T M}$ specialty connector system
- Ca Rong Do (CRD) project status unchanged
- Letter of Award from Repsol extended to 12/31/2019 and remains in backlog but not included in 2019 revenue guidance
- Premier's Sea Lion Phase I project continues to make progress with financing
 arrangements, regulatory reviews and approval processes


## Bookings Continue to Be Favorable

Product Bookings (\$mm)



Green line - Avg. quarterly product bookings for the prior 3 quarters as of June 30, 2019
Red line - Avg. quarterly product bookings for the prior 12 quarters as of Sept. 30, 2018

## Increasing Trend for Deepwater Activity

Deepwater wells drilled by region (number of wells)


Positioned in Key Markets to Address Market Growth

## Executing Our Strategy

## Commercial Excellence

Commercialization of research \& development

Transformation of sales organization

## Transformation \& LEAN Implementation

Footprint optimization

Integrated supply chain

LEAN as a way of doing business

## R\&D Key to Commercial Excellence

- Developing innovative products that structurally reduce total cost of ownership
- Expanding product portfolio to increase markets and market share
- Presented with OTC Spotlight on New Technology award for four new products for past 3 years





Spetlight
TECH On new 2019

## EXECUTING ON Commercial Excellence

- Transformation of sales organization yielding tangible benefits through new product sales and new customers
- Targeting approximately 15\% of 2019 bookings for new products
- Targeting $\$ 100$ million in new product revenue by 2021


## Subsea Production Systems

- Focused R\&D efforts doubled addressable tree market yielding increased quote activity and bookings


## BigBore II ${ }^{\text {TM }}$ Wellhead

- Expanded customer commitments for new subsea wellhead technology including conversions, new equipment, and stocking plans


## DXe ${ }^{\text {TM }}$ Wellhead Connector

- Received ${ }^{\text {st }}$ order for wellhead system specifying the $D X e^{T \mathrm{M}}$ profile
- Connector profile licensed to three large peers


## Badger ${ }^{\text {TM }}$ Casing Connector

- Received $1^{15 t}$ order for high strength, high fatigue Badger ${ }^{\text {TM }}$ Connector


## Realizing Sustainable Cost Savings



Annualized Savings Mix
Q4 '18-Q2 '19
$\$ 29$ million captured


Beginning 2020 Forecasting \$40-50 million


Progressing Transformation Cost Savings

## Maintaining Capital Discipline



## Capital Expenditures

- 2019E capex of \$15-\$20 million
- Fund key projects \& growth opportunities


Share Repurchases

- New \$100 million share
repurchase plan approved by Board in Q1 2019
- Repurchased \$2 million in 1H 2019 under new repurchase plan


## Acquisitions

- Smaller, tuck-in in nature
- Complementary, R\&D-focused technologies


## LOOKING FORWARD



## Appendix

## Income Statement

Dril-Quip, Inc.
Comparative Condensed Consolidated Income Statement
(Unaudited)

| Three months ended |  |  |
| :---: | :---: | :---: |
| June 30, 2019 | March 31, 2019 | June 30, 2018 |

Revenues:
Products
Services
Leasing
Total revenues
Costs and expenses:
Cost of sales
Selling, general and administrative
Engineering and product development
Impairment, restructuring and other charges
Gain on sale of assets
Total costs and expenses
Operating income (loss)
Interest income
Interest expense
Income tax provision (benefit)
Net income (loss)

Earnings (loss) per share
Depreciation and amortization
Capital expenditures

| \$ | 77,233 | \$ | 65,434 | \$ | 64,719 |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | 16,575 |  | 18,476 |  | 17,998 |
|  | 10,000 |  | 10,407 |  | 12,144 |
|  | 103,808 |  | 94,317 |  | 94,861 |
|  | 73,867 |  | 69,376 |  | 75,537 |
|  | 22,835 |  | 24,544 |  | 22,869 |
|  | 5,157 |  | 3,617 |  | 5,302 |
|  | 1,019 |  | 2,396 |  | - |
|  | $(1,190)$ |  | (13) |  | $(5,099)$ |
|  | 101,688 |  | 99,920 |  | 98,609 |
|  | 2,120 |  | $(5,603)$ |  | $(3,748)$ |
|  | 2,680 |  | 2,006 |  | 2,275 |
|  | - |  | (121) |  | (151) |
|  | 3,119 |  | 2,333 |  | 1,418 |
| 5 | 1,681 | S | $(6,051)$ | \$ | $(3,042)$ |
| \$ | 0.05 | \$ | (0.17) | \$ | (0.08) |
| 5 | 8,495 | S | 8,356 | \$ | 9,001 |
| 5 | 1,071 | S | 3,527 | \$ | 9,034 |

## Balance Sheet

Dril-Quip, Inc.
Comparative Condensed Consolidated Balance Sheets
(Unaudited)
June 30, 2019 December 31, 2018 (In thousands)

## Assets:

Cash and cash equivalents
Other current assets
PP\&E, net
Other assets
Total assets

## Liabilities and Equity:

Current liabilities
Long-term debt
Deferred income taxes
Other long-term liabilities
Total liabilities
Stockholders' equity
Total liabilities and equity

| \$ | 423,126 | \$ | 418,100 |
| :---: | :---: | :---: | :---: |
|  | 445,017 |  | 434,881 |
|  | 265,591 |  | 274,123 |
|  | 68,167 |  | 65,406 |
| \$ | 1,201,901 | \$ | 1,192,510 |
| \$ | 87,097 | \$ | 82,258 |
|  | - |  | - |
|  | 2,623 |  | 2,466 |
|  | 15,053 |  | 11,624 |
|  | 104,773 |  | 96,348 |
|  | 1,097,128 |  | 1,096,162 |
| \$ | 1,201,901 | \$ | 1,192,510 |

## Non-GAAP Financial Measures

| Adjusted Net Income and EPS: | Three months ended |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | June 30, 2019 |  |  |  | March 31, 2019 |  |  |  | June 30, 2018 |  |  |  |
|  | Effect on net income (after-tax) |  | Impact on diluted earnings per share |  | Effect on net income (after-tax) |  | Impact on diluted earnings per share |  | Effect on net income (after-tax) |  | Impact on diluted earnings per share |  |
|  | (In thousands, except per share amounts) |  |  |  |  |  |  |  |  |  |  |  |
| Net income (loss) | \$ | 1,681 | \$ | 0.05 | \$ | $(6,051)$ | \$ | (0.17) | \$ | $(3,042)$ | \$ | (0.08) |
| Adjustments (after tax): |  |  |  |  |  |  |  |  |  |  |  |  |
| Reverse the effect of foreign currency |  | (184) |  | (0.01) |  | (556) |  | (0.02) |  | $(1,703)$ |  | (0.05) |
| Add back impairment and other charges |  | - |  | - |  | - |  | - |  | - |  | - |
| Restructuring costs, including severance |  | 805 |  | 0.02 |  | 2,396 |  | 0.07 |  | - |  | - |
| Gain on sale of assets |  | (940) |  | (0.03) |  | (13) |  | - |  | $(4,028)$ |  | (0.11) |
| Adjusted net income (loss) | \$ | 1,362 | \$ | 0.03 | \$ | $(4,224)$ | \$ | (0.12) | \$ | $(8,773)$ | \$ | (0.24) |

## Non-GAAP Financial Measures

Adjusted EBITDA:
Net Income (Loss)
Add:
$\quad$ Interest (income) expense
Income tax expense (benefit)
Depreciation and amortization expense
Restructuring costs, including severance
Gain on sale of assets
Foreign currency loss (gain)
Stock compensation expense
Adjusted EBITDA

| Three months ended |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| June 30, 2019 |  | March 31, 2019 |  | June 30, 2018 |  |
|  |  |  | sands) |  |  |
| \$ | 1,681 | \$ | $(6,051)$ | \$ | $(3,042)$ |
|  | $(2,680)$ |  | $(1,885)$ |  | $(2,124)$ |
|  | 3,119 |  | 2,333 |  | 1,418 |
|  | 8,495 |  | 8,356 |  | 9,001 |
|  | 1,019 |  | 2,396 |  | - |
|  | $(1,190)$ |  | (13) |  | $(5,099)$ |
|  | (233) |  | (704) |  | $(2,155)$ |
|  | 3,221 |  | 4,862 |  | 3,611 |
| \$ | 13,432 | \$ | 9,294 | \$ | 1,610 |

Free Cash Flow:
Net cash provided by operating activities
Less:
$\quad$ Purchase of property, plant and equipment
Free Cash Flow

| Three months ended |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| June 30, 2019 |  | March 31, 2019 |  | June 30, 2018 |  |
|  |  |  | sands) |  |  |
| \$ | 9,812 | \$ | 838 | \$ | 12,078 |
|  | $(1,071)$ |  | $(3,527)$ |  | $(9,034)$ |
| \$ | 8,741 | \$ | $(2,689)$ | \$ | 3,044 |

## CAPITAL EXPENDITURES



## Annual Maintenance Capex ~\$15-\$20 million

## NYSE: DRQ



## Financial Metric Definitions

- Market Capitalization $=$ Share Price $\times$ Total Shares Outstanding
- Enterprise Value $=$ Market Capitalization + Debt - Cash and Cash Equivalents
- Non-cash Working Capital $=($ Current Assets - Cash $)-$ Current Liabilities
- Book Value / Share = Total Shareholders' Equity / Total Shares Outstanding
- Cash $/$ Share $=$ Cash \& Cash Equivalents $/$ Total Shares Outstanding
- Non-cash Working Capital (WC) / Share = Noncash Working Capital / Total Shares Outstanding
- Total Debt / Capitalization = Total Debt (Short-term + Long-term) / (Total Debt + Total Shareholders' Equity)

